

175237

C. DUKES SCOTT
EXECUTIVE DIRECTOR

P.O. Box 11263
Columbia, S.C. 29211



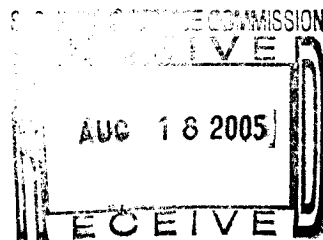
Phone: (803) 737-0800
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DAN EARNETT
CHIEF OF STAFF

August 17, 2005

VIA U.S. MAIL

Mr. Charles L.A. Terreni
Chief Clerk/Administrator
South Carolina Public Service Commission
101 Executive Center Dr., Suite 100
Columbia, SC 29210



Re: South Carolina Electric & Gas Company - Annual Review of Purchased
Gas Adjustment (PGA) and Gas Purchasing Policies.
Docket No. 2005-5-G

Dear Mr. Terreni:

Enclosed for filing please find enclosed a copy of the Office of Regulatory Staff's First Continuing Data Request which was served on counsel for the Applicant. Please date stamp the extra copy enclosed and return it to me in the self-addressed stamped envelope provided.

Please let me know if you have any questions.

Sincerely,

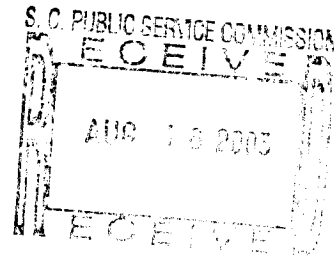
Wendy B. Cartledge
Wendy B. Cartledge

WBC/rng

Enclosures

cc: Patricia Morrison, Esquire
Mitchell Willoughby, Esquire
Paige Gossett, Esquire
Belton T. Zeigler, Esquire
Scott Elliott, Esquire

BEFORE
THE PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA
DOCKET NO. 2005-5-G



IN RE: South Carolina Electric & Gas)
 Company – Annual Review)
 Of Purchased Gas Adjustment (PGA))
 And Gas Purchasing Policies)
 _____)

CERTIFICATE OF SERVICE

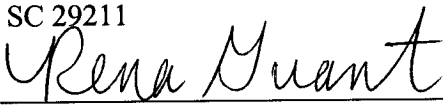
This is to certify that I, Rena Grant, an employee with the Office of Regulatory Staff, have this date served one (1) copy of the **FIRST CONTINUING DATA REQUEST** in the above-referenced matter to the person(s) named below by causing said copy to be deposited in the United States Postal Service, first class postage prepaid and affixed thereto, and addressed as shown below:

Patricia Morrison, Esquire
SCANA Corporation
Legal Department
1426 Main Street, 13th Floor
Columbia, SC 29201

Mitchell Willoughby, Esquire
Paige Gossett, Esquire
Willoughby & Hoefer, P.A.
Post Office Box 8416
Columbia, SC 29202

Scott Elliott, Esquire
Elliott & Elliott, P.A.
721 Olive Street
Columbia, SC 29205

Belton T. Zeigler, Esquire
Haynsworth Sinkler Boyd, P.A.
Post Office Box 11889
Columbia, SC 29211



Rena Grant

August 17, 2005
Columbia, South Carolina

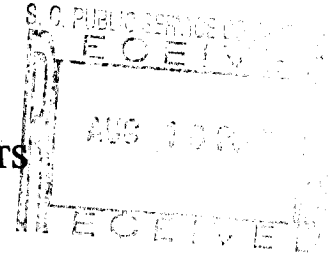
STATE OF SOUTH CAROLINA
BEFORE THE PUBLIC SERVICE COMMISSION

DOCKET NO. 2005-5-G

IN RE:

South Carolina Electric & Gas Company)
Annual Review of the Purchased Gas)
Adjustments and Gas Purchasing Policies)

INFORMATION
DATA REQUESTS
SET NO. 1



**TO: PATRICIA MORRISON AND BELTON T. ZEIGLER, COUNSELS
FOR THE APPLICANT, SOUTH CAROLINA ELECTRIC & GAS
COMPANY**

On August 14, 1987 the Public Service Commission of South Carolina issued its Order No. 87-898 which requires the annual review of the Purchased Gas Adjustments and the Gas Purchasing Policies of South Carolina Electric & Gas Company.

Pursuant to S.C. Code Ann. Section 58-4-10, 58-4-50, and 58-4-55, as enacted by 2004 S.C. Acts 175, and 26 S.C. Code Regs. 103-853 (Supp. 2003), the Office of Regulatory Staff hereby serves the within Data Requests upon South Carolina Pipeline Corporation (hereafter referred to as "SCPC" or "the Company").

The Office of Regulatory Staff hereby requests, pursuant to 26 S.C. Code Regs. 103-853 (Supp. 2003), that you answer the following data requests in writing and under oath within ten (10) days after service at the Office of Regulatory Staff, 1441 Main Street, Suite 300, Columbia, South Carolina, 29201. If you are unable to respond to any of the data requests, or part or parts thereof, please specify the reason for your inability to respond and state what other knowledge or information you have concerning the unanswered portion.

As used in these data requests, "identify" means, when asked to identify a person, to provide the full name, business title, address and telephone number. When asked to identify a document, "identify" means to provide a full and detailed description of the document. In lieu of providing a full and detailed description of a document, you may attach to your responses a copy of the document and identify the person who has custody of it. When the word "document" is used herein, it means any written, printed, typed, graphic, photographic, or electronic matter of any kind or nature and includes, but is not limited to, statements, contracts, agreements, reports, opinions, graphs, books, records, letters, correspondence, notes, notebooks, minutes, diaries, memoranda, transcripts, photographs, pictures, photomicrographs, prints, negatives, motion pictures, sketches, drawings, publications, and tape recordings.

Wherever in this data request a masculine pronoun or possessive adjective appears, it refers to both males and females in accordance with traditional English usage.

IT IS THEREFORE REQUESTED:

- I. That all information requested below, unless otherwise specified, shall be limited to Company's South Carolina Natural Gas Retail Operations for the period under review in this docket.
- II. That all information shall be provided to the South Carolina Office of Regulatory Staff in the format requested.
- III. That all responses to the data requests below be labeled using the same numbers as used herein.
- IV. That the requested information be bound in 3-ring binders with numbered tabs between each question.
- V. That if information requested is found in other places or other exhibits, reference shall not be made to those; instead, reproduce and place in the Data Request in the appropriate numerical sequence.

- VI. That any inquiries or communications relating to questions concerning clarification of the data requested below should be directed to Jay Jashinsky or John W. Flitter, of the South Carolina Office of Regulatory Staff.
- VII. That this entire list of questions be reproduced and included in front of each set of responses.
- VIII. That each question be reproduced and placed in front of the response provided.
- IX. That the Company provide six (6) paper copies of responses to the South Carolina Office of Regulatory Staff. In addition and if technically feasible, it is requested that the Company provide an electronic version of the responses.
- X. If the response to any data request is that the information requested is not currently available, please state when the information requested will be available.
- XI. That in addition to the signature and verification at the close of the Company's responses, the Company witness(es) or employee(s) or agent(s) responsible for the information contained in each response be indicated.
- XII. This Data Request shall be deemed to be continuing so as to require the Company to supplement or amend its responses as any additional information becomes available.
- XIII. For information requested herein where the information is kept, maintained, or stored using spreadsheets, please provide electronic versions of the spreadsheets, including the formulas used and embedded in the spreadsheet.

REQUESTS:

- 1.1 Provide the daily contracted for quantity of gas the Company has contracted for with its supplier at November 2004 and 2005.
- 1.2 Identify any other sources of gas relied upon by the Company to meet its firm design day requirements.
- 1.3 Provide an analysis describing in detail how SCE&G develops its firm customer demand requirements.
 - a. Provide what the company's forecasted peak day demand requirements for the 2004-2005 winter period were and are forecasted to be for the

2005-2006 winter period.

- 1.4 SCE&G reported in Docket Number 2004-5-G that the Company has propane peaking capabilities of 71,750 Dts/day to meet firm demand requirements.
 - a. Provide documentation to support the process the Company has in place to fill its propane facilities in preparation for each upcoming winter period.
 - b. Provide documentation to support the process is a process that recognizes skill and good judgment in the use of resources.
 - c. Provide for each month of the review period the respective balances (inventory levels) in the Columbia and Charleston propane facilities.
 - d. Provide an analysis of any modifications and or storage capabilities of the two Propane plants that have changed there inventory capabilities and/or injection capabilities.
- 1.5 Provide for the 2004-2005 winter period the firm peak day requirements for each of the winter months.
- 1.6 Provide documentation to support that the price SCE&G pays for the gas it purchases from its supplier SCPC is competitive with the market and prudent.
- 1.7 Please provide the following information for each month of the Review period beginning with September 2004 and continuing through August 2005:
 - a. Over/Under Collection PGA-Firm Only Worksheets
 - b. Unbilled Revenue Worksheets
 - c. South Carolina Pipeline Invoice – (950 Bill)
 - d. Record of Issuance – Propane
 - e. Gas A/C sales Information
 - f. Corporate Billing Letter – (KWH Sales and Therm Sales)
 - g. CNG Vehicle Pricing - By Month – RTA – Costs Only
 - h. Over/Under Collection – PGA – By Class
 - i. Corporate Billing Letter – Transportation Gas Purchases
 - j. Monthly Gas Revenue – By Class
 - k. Gas Customer Rider Schedule
 - l. Perpetual Inventory Records for Propane Inventories – By month
- 1.8 Please also provide the following information for each month of the review period beginning with September 2004 and continuing through August 2005 for the following accounts:
 - a. Account Detail for Acct. #182.3007 (Under-Collection)

- b. Account Detail for Acct. # 254.0001 (Over-Collection)
- c. Journal Entry #1194 – Booking Monthly Unbilled Revenue
- d. Account Detail for Acct. #803.0000 (Cost of Gas)
- e. Journal Entry #1273 (Gas Purchased for Resale)
- f. Account Detail for Acct. # 803.0100 – (Transportation Buyback and Corp. Billing Memo- By month)
- g. Detail of Unbilled Revenue Prior Month Corrections – By month
Pyramided Tax Rate for Gross Receipts and Support of the Public Service Commission
- h. Tax – 2005 Computations – Gas Operations Support of 2%
Unaccounted For Rate
- i. Gas A/C Rates Schedule (Residential and Commercial/Industrial) –
Assigned to Competitive Sales and Rider to Rates 31, 34 and 32 –
Effective November 2004
- j. SCE&G Approved Rates – (Effective November 2004)
- k. Supply Diversity Reports – By Quarter

1.9 Please provide the following items that pertain to Environmental Cleanup Costs (ECC):

- a. Environmental Cleanup Costs Recovered – Revenue and Expense
Summary – By month
- b. Gas Monthly Revenue Summary – By Rate – By Month
- c. Summary of Actual ECC Expenditures – By Site – By year
Environmental Expense (ENRM) by Service Code – (August 2004
- July 2004) –(This schedule is use to select sample invoices for
testing)
- d. Journal Entry #1344 – Amortization MGP Environment (Collected
through ECC factor)
- e. Account Detail for Acct. # 253.00005 – Environmental Liability
Journal Entry #204 for reversing balances from previous quarter
and recording new estimated liability
- f. Account Detail for Acct. # 735.0000 (Expense), #182.3401 and
#18233403 (Regulatory Asset) – Recording actual environmental
remediation expenses and deferring by transferring to Regulatory
Asset by Journal Entry #0223
- g. Journal Entry #0223 – for year

1.10 For each SCPC Invoice requested in item 1.7 above (950 bill), provide with each invoice sufficient documentation to permit the audit staff to trace the purchases to all company books and records, including General Ledger, inventory records, wire transfer forms and bank statements.

- 1.11 Provide the Public Service Commission approved documents(s) setting forth the procedure for recovering the cost the South Carolina Pipeline Company's Hedging Program from their customers.
- 1.12 Provide for the review period, for each month, the calculation of the Price Risk Adjustment (PRA) shown on the South Carolina Pipeline Company 950 bill.

Wendy B. Cartledge

Wendy B. Cartledge, Esquire

Shannon B. Hudson, Esquire

South Carolina Office of Regulatory Staff

Post Office Box 11263

Columbia, SC 29211

(803) 737-0800

Columbia, South Carolina

This 17th day of August, 2005